

# The Global EV Outlook 2019 – life-cycle analysis

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ITF workshop "LCA of urban transport business models", 1 October 2019, Paris

# The Clean Energy Ministerial Electric Vehicles Initiative (EVI)



#### Activities

Analytical publications







Global EV Outlook 2018







#### Commitments



EV3@30 Campaign (2017)

- <u>Paris Declaration on Electro-</u> <u>Mobility and Climate Change</u> (COP 21)
- Government Fleet Declaration (COP 22)

Collaborative projects

Global EV Pilot City Programme



 € 4 million global electric mobility project for emerging economies (with UNEP and the GEF)





Electric Vehicles

Initiative

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Global EV Outlook 2016

The 2019 edition includes:

- Updated EV market statistics (EV stock, sales EVSE)
- Overview of existing policies and targets
- Analysis of industry rollout plans (EV, EVSE, batteries)
- Role of EVs in low carbon scenarios (2030 timeframe and beyond)
- Implications on EVSE deployment, battery capacity and material demand)
- Electricity demand, oil displacement and WTW GHG emission mitigation
- Comparative life cycle GHG emissions assessment for different powertrains
- Battery technology and cost assessment
- Implications on the TCO of road vehicles
- EV battery materials and supply chain sustainability discussion
- Implications of electric mobility for the power system
- Impact of EVs uptake on government revenues from taxation





#### Global EV Outlook 2019

Scaling-up the transition to electric mobility











The combination of both models allowed for the life-cycle comparison of GHG emissions for 5 powertrain types and 3 vehicle sizes, in conditions considered to be representative of the global average.



# Electric vehicle life-cycle GHG emissions – batteries



Electric Vehicles

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2. Research on GREET approach: battery pack manufacturing 75 kg CO<sub>2</sub>/kWh, NMC 111, plant size 2GWh and capacity factor 75% (representative of current commercial battery manufacturing)

3. Validation of GREET approach as satisfactory proxy for current commercial manufacturing globally, in this exercise. Possibility for regional refinement in future analysis.

A rate of 75 kg CO<sub>2</sub>-eq/kWh was considered representative of current commercial battery manufacturing. A 50-150 range was also taken into account in the analysis to encompass other possible cases.

## Electric vehicle life-cycle GHG emissions - results





With the global average GHG intensity of electricity generation, EVs, FCEVs and HEVs have similar performance. If electricity generation decarbonises, GHG emissions of BEVs and PHEVs can significantly decline.

#### Electric vehicle life-cycle GHG emissions – sensitivity to mileage



Mileage over vehicle lifetime (km)

# Life-cycle GHG emissions savings for BEVs kick-in from 25 000 – 60 000 km depending on driving range.

## Electric vehicle life-cycle GHG emissions – sensitivity to size



GHG emissions savings from electric vehicles relative to equivalent ICE vehicles increase with size

## Electric vehicle life-cycle GHG emissions – sensitivity to power mix

Life-cycle GHG emissions savings of a BEV relative to an ICE vehicle of the same size under various power system carbon intensities



Note: in this graph, only the GHG emissions from fuel use for motion vary according to the x axis

Over their life cycle, the extent of GHG emissions savings of BEVs relative to ICE vehicles depends on the carbon intensity of electricity generation for final use and the size of the car.



- Addition of significant materials recycling rates, in particular for batteries (potential tradeoff between raw materials production energy use and recycling energy use)
- Variation of materials/battery production for some materials (e.g. aluminum) based on e.g. plant scale, region
  - Kelly, Dai and Wang, Aug. 2019 ANL: regionalization of battery manufacturing process and material supply chains
- Evolution of emissions based on IEA scenarios for ICE improvement and power system decarbonisation potential
- Consideration of next generation battery technologies and chemistries



Source: Kelly, Dai & Wang, Argonne National Laboratory, 2019

There is scope for refining the analysis in particular with regards to regionalisation, bearing in mind the trade-off with increased complexity.



# Assessing electric cars on a lifecycle basis

Life-cycle GHG emissions savings of a BEV relative to an HEV of the same size under various power system carbon intensities



In order for life-cycle GHG emissions of BEVs to break even with HEVs, the carbon intensity of the electricity consumed in the use phase must be lower than when comparing BEVs with ICE vehicles.

## Battery chemistries affect EVs' life-cycle GHG emissions



The mix of active materials in the cathode is the main determinant of battery manufacturing emissions. The NMC 111 chemistry is the most GHG-intensive of the five chemistries shown and LFP is the lowest.

# Electric mobility increases demand for new materials

Increased annual demand for materials for batteries from deployment of electric vehicles by scenario, 2018-30



Note: The battery chemistry mix considered for 2030 in this analysis is composed of 10% of NCA, 40% of NMC 622 and 50% of NMC 811

In both scenarios, demand for cobalt, lithium, manganese and nickel are expected to rise significantly by 2030. Scale-ups in supply are needed to enable the projected EV uptake.